



## **Transmission Business Line (TBL)**

### **Proposed ATC Methodology**

## **QUESTIONS AND REQUESTS FOR INFORMATION FROM PUBLIC POWER REPRESENTATIVES, REVISION**

*1 July, 2003*

*Some questions on NT demand limits:*

1. Would PBL decide how much generation would be scheduled from each federal project, or would TBL?
2. Who will prepare the load forecasts: TBL, PBL, the customer, a joint process? Will there be an agreement over the preparation of such forecasts? Who will be the parties to such an agreement? Who bears the liability for errors in such forecasts?
3. How is loop flow taken into account in the methodology?
4. What water conditions will be assumed in establishing the NT demand limits: average, 1937, something else? Given that PTP customers have federal PORs based on average water, whereas NT customers have rights to federal resources based on the combination of loads and federal nameplate capacity, is anything planned to adjust PTP POR amounts in conjunction with the new NT demand limits?
5. Are the NT demand limits a change to the tariff, a new business practice, or something else?
6. Is a new rate methodology required for the recovery of redispatch costs in the event that an NT demand limit is exceeded?
7. How will the portion of federal resources that are committed for sale to Slice customers with PTP contracts be calculated, before subtracting that from the total of federal resources to get the amount available for NT loads? (See Feb. 24 handout, second bullet under item 1.)
8. The February 24 handout indicates (item 6.) that the NT demand limits will be updated annually. By whom? Under what process? With what appeal rights? Is NT load growth covered by these annual updates?
9. How do points 3. and 4. on the February 24 handout work together? That is, where does PBL's responsibility stop and TBL's begin?
10. What will be assumed about the DSIs' PTP rights, given that there is very little DSI load at this point but some DSI PTP contract demand amounts?
11. How much notice would an NT customer receive that its demand limits are likely to be exceeded?
12. What various methodologies for calculating ATC are being considered as part of this methodology? Is PBL being consulted regarding the choice of ATC methodology, or the input assumptions?

13. How will the methodology be updated for changes in PUF tables? How often? With what notice? For how long could an NT customer rely on the PUF tables not changing?